



Deep Borehole Disposal Concepts: Preliminary Assessment for the Disposal of Used Fuel Assemblies

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**DOE Fusion-Fission Hybrid Workshop
Gaithersburg, MD
October 1, 2009**

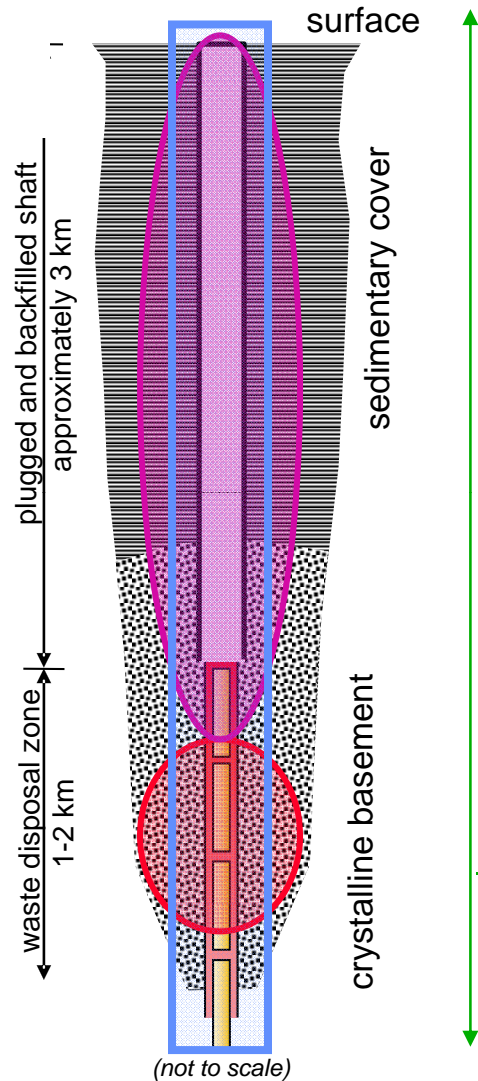
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History of Borehole Disposal Concepts

- Deep borehole disposal of High-Level Waste (HLW) has been considered in the US since 1950s
- Shallow and intermediate depth disposal has been done in the US for low-level and transuranic waste
- Deep borehole disposal of used fuel and HLW has been studied in detail since 1970s
 - Recent reconsideration in Sweden, UK
 - Various options have evaluated
 - Disposal of surplus weapons Pu
 - Disposal of vitrified or cemented wastes
 - Disposal of fuel assemblies
 - Melting of host rock to encapsulate waste



Nominal 5 km borehole

45 cm bottom hole diameter

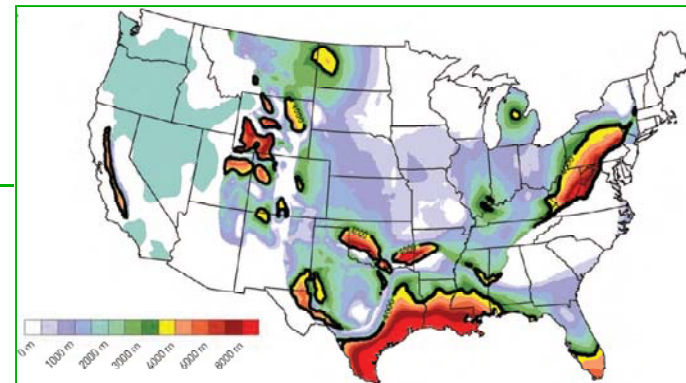
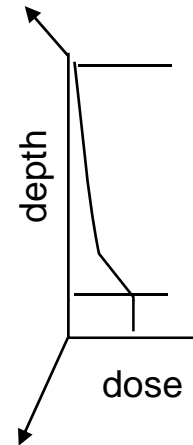
1 PWR assembly or
3 BWR assemblies

Lower 3 km in crystalline
basement

2 km emplacement zone

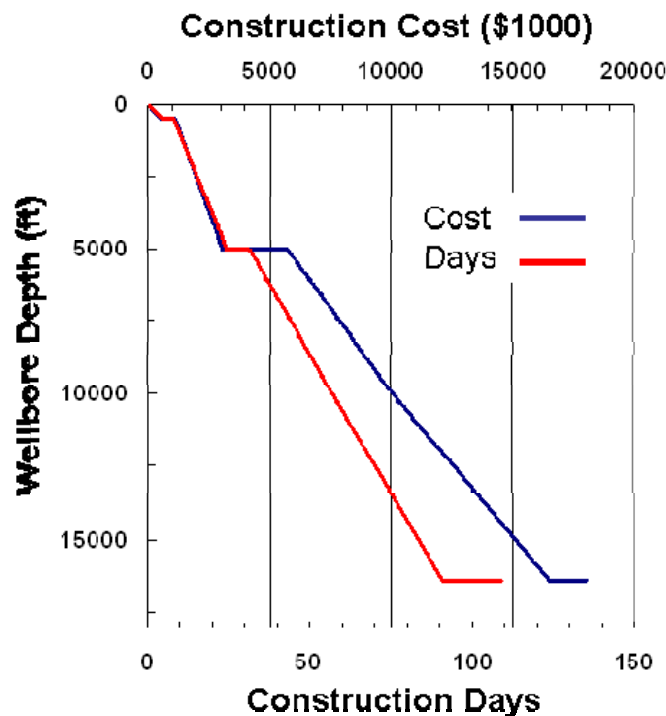
1 km minimum of robust
plugs

Yucca Mountain inventory
could be emplaced in ~ 400
holes





Feasibility



Source: Polsky, Y., L. Capuano, et al. (2008).
*Enhanced Geothermal Systems (EGS) Well
Construction Technology Evaluation Report*,
SAND2008-7866, Sandia National Laboratories,
Albuquerque, NM

**Well construction can use
existing technology**

**Geothermal operations use large
diameter holes in crystalline rock**

**Significant challenges may
exist for emplacement
operations**

Robust sealing options

Concrete, clay, asphalt

**Overall costs likely to be
competitive with repositories**



Concept for Long-Term Isolation

- **Geologic environment is the primary barrier**
 - In preliminary analyses described here, no credit taken for waste package or waste form
- **Essentially no ground water flow at 3 km and below**
 - Very low permeability of host rock and borehole seals
 - Saline pore water creates density stratification sufficient to prevent convective flow from heating
 - Reducing conditions stabilize most radionuclides
 - I-129 remains mobile
- **Thermal expansion of pore water provides only significant release mechanism**



Performance

- **Preliminary analysis suggests excellent long-term performance**
 - **Conservative estimate of deep borehole peak dose to a hypothetical human withdrawing groundwater above the disposal hole is 1.4×10^{-10} mrem/yr (1.4×10^{-12} mSv/yr)**
 - **YMP standard is 15 mrem/yr (< 10,000 yrs) and 100 mrem/yr (peak dose to 1M yrs)**
- **Source: Brady, P.V., B.W. Arnold, G.A. Freeze, P.N. Swift, S.J. Bauer, J.L. Kanney, R.P. Rechard, J.S. Stein, 2009, *Deep Borehole Disposal of High-Level Radioactive Waste*, SAND2009-4401, Sandia National Laboratories, Albuquerque, NM**

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Deep Borehole Disposal: Advantages and Disadvantages

- **Advantages**

- Excellent prospects for long-term isolation
- Competitive cost
- Wide range of suitable locations
- Readily scales up or down in size
- Waste is essentially irretrievable

- **Disadvantages**

- Incompatible with US law and regulations
- Does not meet US or international expectations for reversibility
 - Waste is essentially irretrievable
- Operational challenges are untested

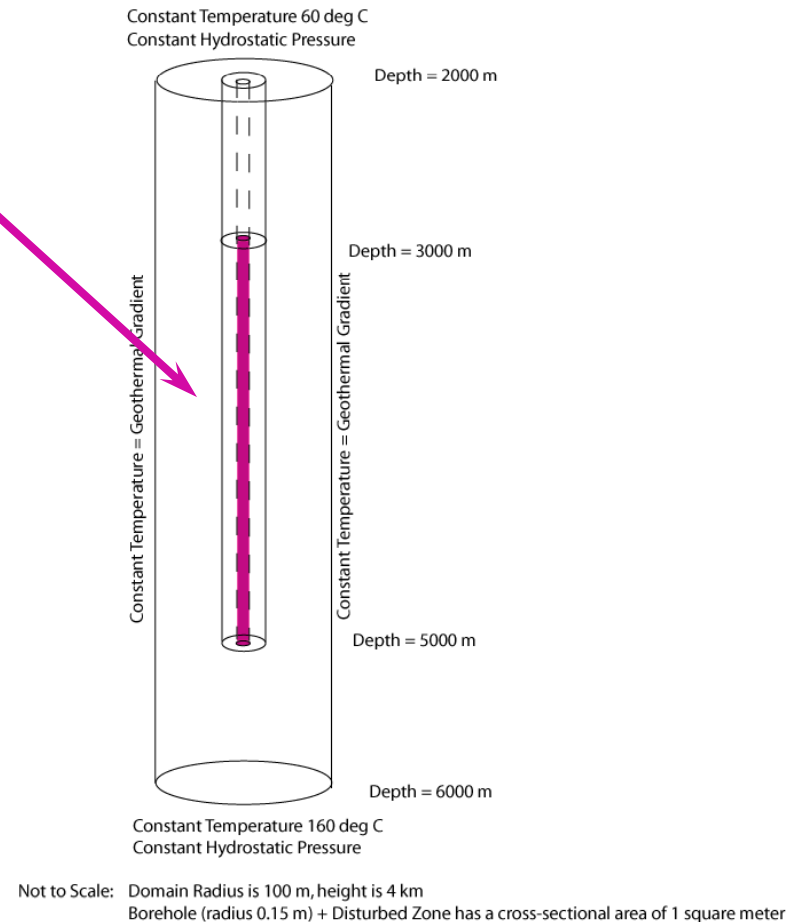


BACKUP



Scenario Description - Source

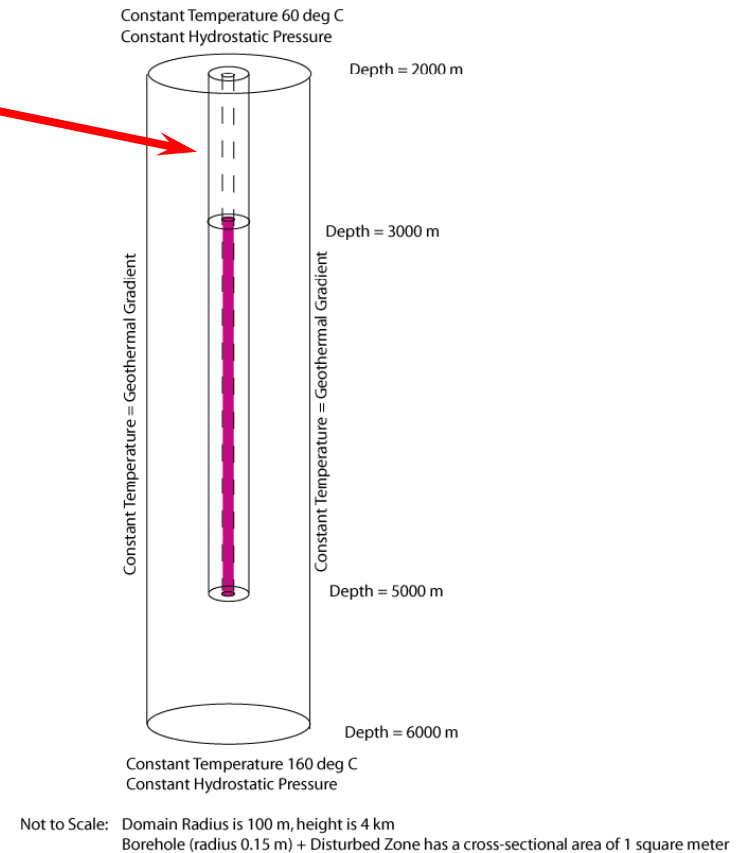
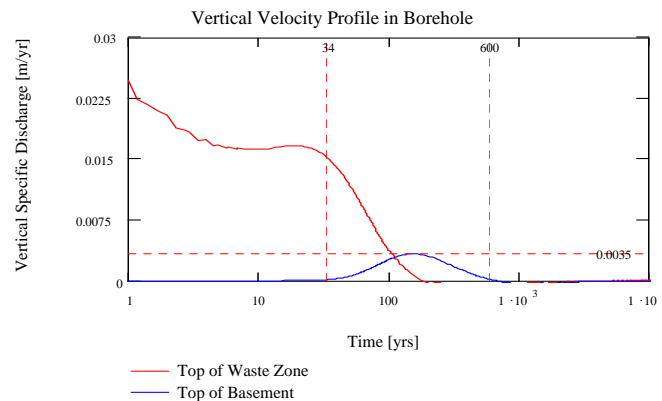
- **Waste Disposal Zone**
 - Single borehole with 400 PWRs vertically stacked down a 2000 m disposal zone
 - No credit for waste package or waste form degradation
 - Inventory (31 radionuclides with decay and ingrowth) consistent with YMP PWR assemblies aged to 2117
 - Dissolved concentrations subject to solubility limits





Scenario Description – Borehole Transport

- **Borehole Sealed Zone**
 - Radionuclide transport up borehole for 1000 m
 - Properties are composite of bentonite seal and excavation disturbed zone (EDZ)
 - Constant thermally driven flow (pore velocity = 0.5 m/yr) from top of waste disposal zone for 200 yrs

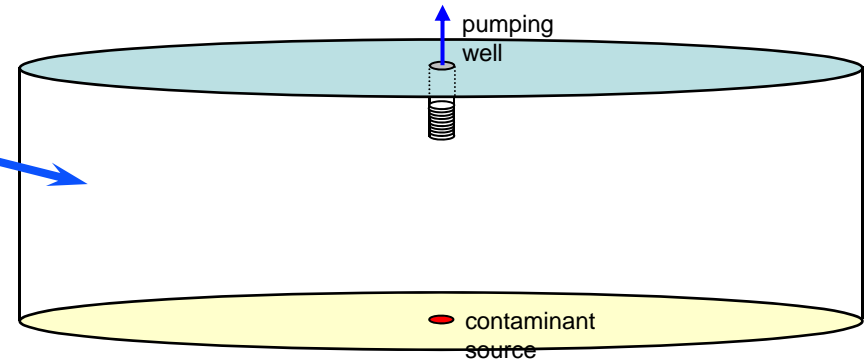




Scenario Description – Geosphere Transport

- **Geosphere**

- Capture of radionuclides from **top of borehole sealed zone**

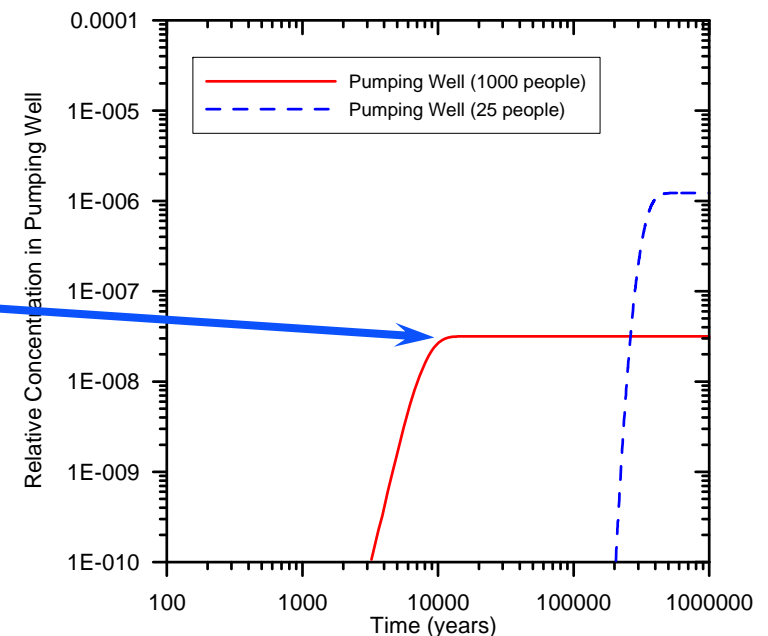


- Transport and dilution of radionuclides in geosphere (properties approximate fractured rock and/or sediments)
- Withdrawal of radionuclides to surface/biosphere via pumping well



Modeling Approach

- **Source Term**
 - Continuous radionuclide source
- **Sealed Borehole Transport**
 - 1-D analytic solution of advection-dispersion equation with sorption and decay through composite bentonite/EDZ
 - Transport ceases at 200 yrs
- **Geosphere Transport**
 - Assumed travel time (8000 yrs) and dilution factor (3.16×10^7)
- **Dose**
 - Assumed exposure pathways consistent with YMP





Preliminary PA Results

- Peak dose to exposed individual is 1.4×10^{-10} mrem/yr at 8200 yrs
- ^{129}I is sole contributor to peak dose
- Peak concentration at top of borehole sealed zone (^{129}I at 200 yrs) is 5.3×10^{-8} mg/L
- Peak is due to leading edge of dispersive front – center of mass of ^{129}I travels ~ 100 m in 200 yrs



Geochemical Constraints over the Source Term

Solubilities; $T = 200^{\circ}\text{C}$, $\text{pH } 8.5$,
 $E_{\text{H}} = -300 \text{ mV}$, 2M NaCl solution

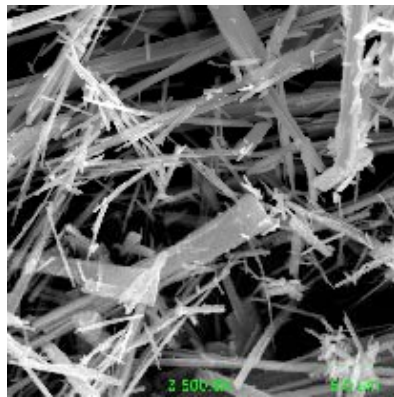
Radioelement	Solubility-limiting phase	Dissolved concentration (moles/L)
Am	Am_2O_3	1×10^{-9}
Ac	Ac_2O_3	1×10^{-9}
C	*	*
Cm	Cm_2O_3	1×10^{-9}
Cs	*	*
I	Metal iodides ?	*
Np	NpO_2	1.1×10^{-18}
Pa	PaO_2	1.1×10^{-18}
Pu	PuO_2	9.1×10^{-12}
Ra	RaSO_4	*
Sr	SrCO_3 , SrSO_4 ?	*
Tc	TcO_2	4.3×10^{-38}
Th	ThO_2	6.0×10^{-15}
U	UO_2	1.0×10^{-8}

Source term and Borehole K_d s.

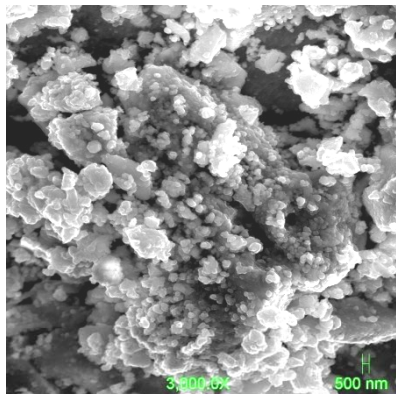
Element	k_d basement	k_d sediment	k_d bentonite
Am, Ac, Cm	50-5000	100-100,000	300-29,400
C	0-6	0-2000	5
Cs	50-400	10-10,000	120-1000
Np, Pa	10-5000	10-1000	30-1000
Pu	10-5000	300-100,000	150-16,800
^cRa	4-30	5-3000	50-3000
Sr	4-30	5-3000	50-3000
Tc	0-250	0-1000	0-250
Th	30-5000	800-60,000	63-23,500
U	4-5000	20-1700	90-1000
I	0-1	0-100	0-13



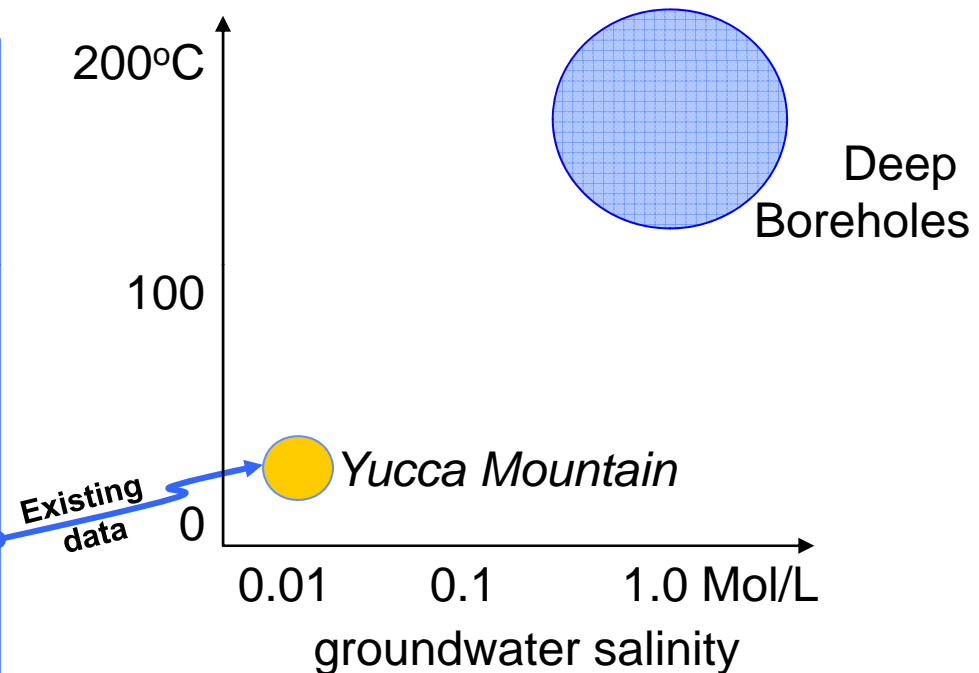
Bismuth-based ^{129}I sorbents



$K_d = 720 \text{ ml/g}$



$K_d = 2300 \text{ ml/g}$



- Thermal stability of Bi phases
- Effect of anion competition
- Reversibility
- Modification



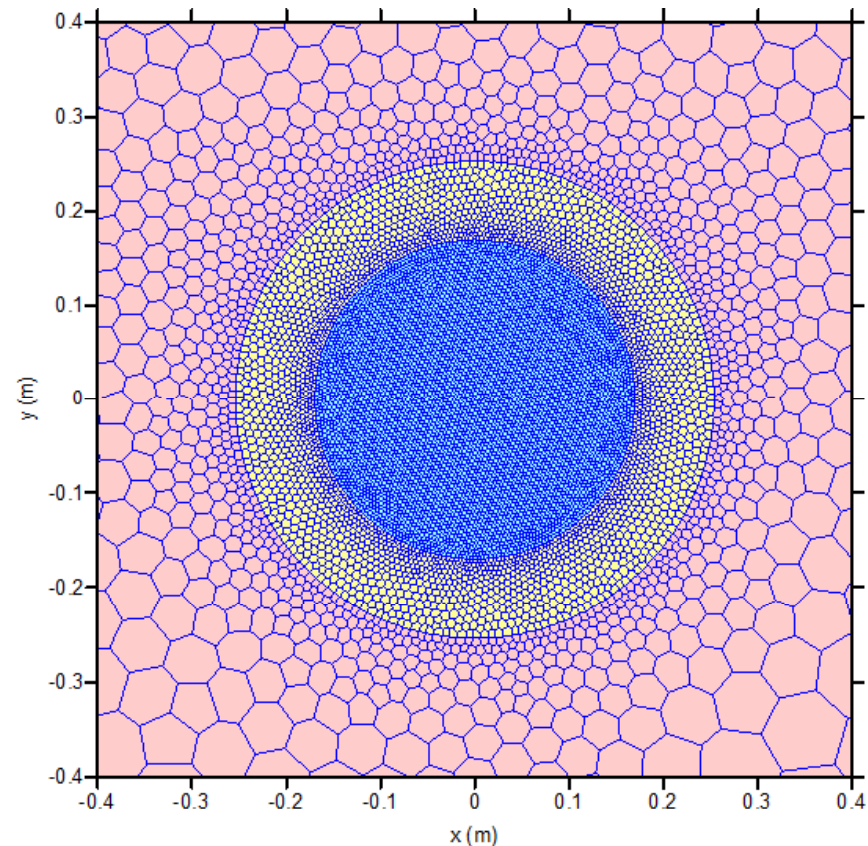
Objectives of Thermal/Hydrologic Analyses

- **Quantify temperature changes at the borehole wall and within the host rock as a function of time**
 - Disposal of spent nuclear fuel assemblies
 - Disposal of high-level waste from reprocessing
- **Simulate thermally induced hydrologic flow within and near the borehole**
 - Thermal expansion of water
 - Convective flow
- **Examine the potential for hydrofracturing from the thermal expansion of water**
- **Quantify the dilution and capture time of radionuclides for hypothetical pumping from the shallow groundwater flow system**



Thermal Conduction

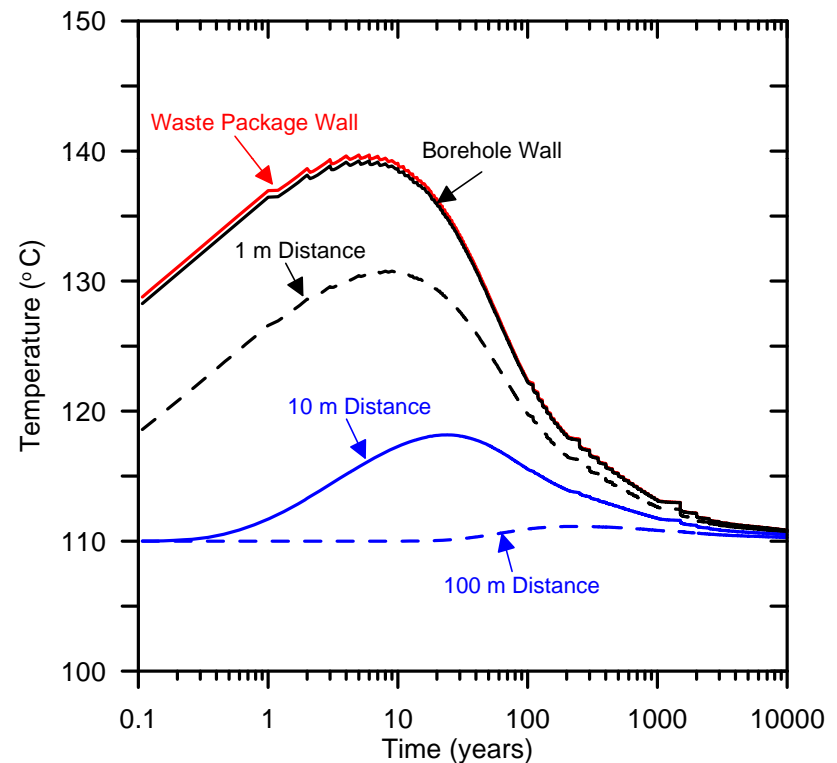
- 2-D heat conduction simulations performed using the FEHM software code for a single borehole
- Initial and boundary conditions assigned for a nominal depth of 4 km and ambient temperature of 110° C
- Representative parameter values used:
 - 3.0 W/m °K – thermal conductivity of granite
 - 790 J/kg °K – specific heat of granite
 - 0.8 W/m °K – thermal conductivity of bentonite grout





Thermal Conduction

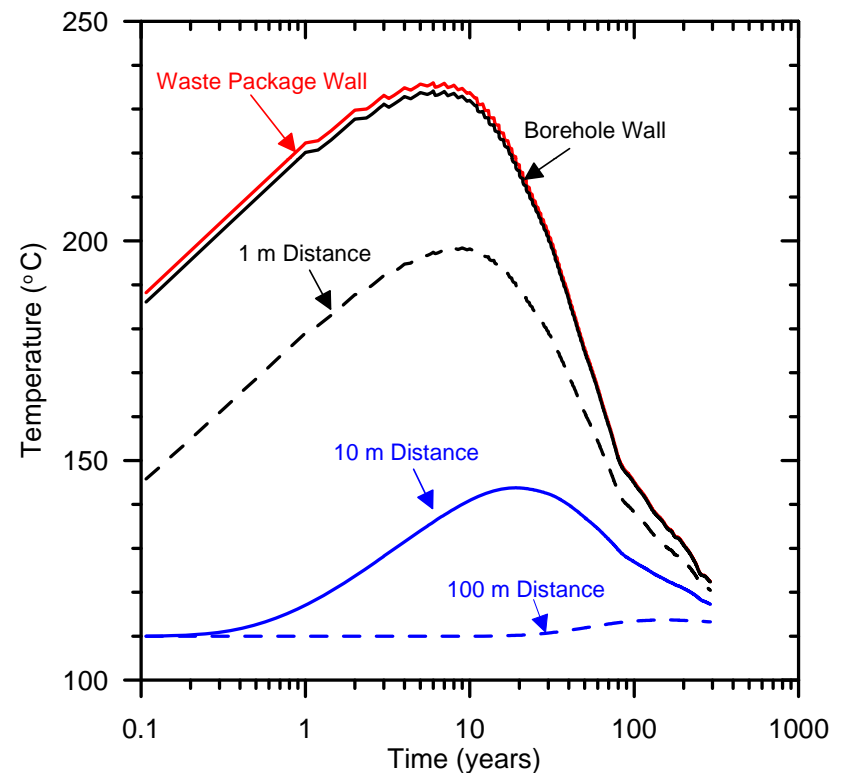
- Assumed disposal of a single PWR fuel assembly per waste package
- Thermal output for an average fuel assembly that has been aged for 25 years
- Results indicate a maximum temperature increase of about 30°C at the borehole wall, similar to the results in the draft report of Sapiie and Driscoll (2009)
- Significant temperature increases do not persist beyond 100 to 200 years





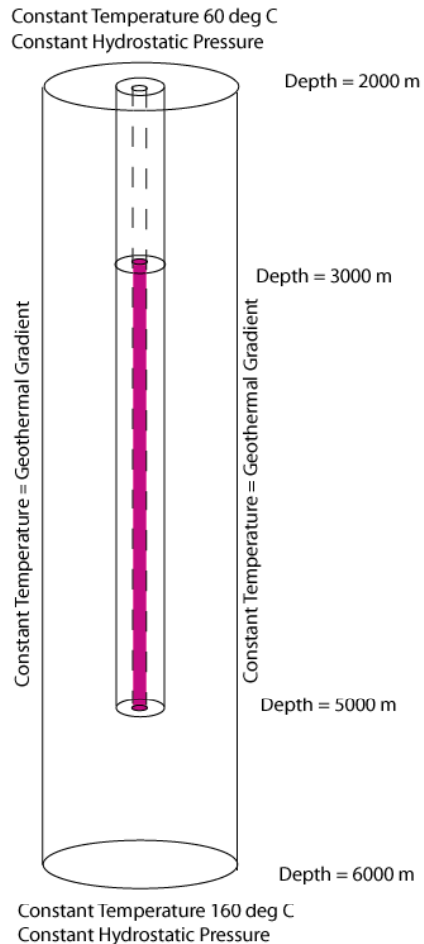
Thermal Conduction

- **Similar analysis performed for vitrified high-level waste**
- **Heat output curves are for the current vitrified waste from reprocessing of commercial spent nuclear fuel in France, aged for 10 years**
- **Results indicate a temperature increase of about 125 °C at the borehole wall, which is significantly higher than the for disposal of PWR spent nuclear fuel assemblies**





Coupled Thermal-Hydrologic Model



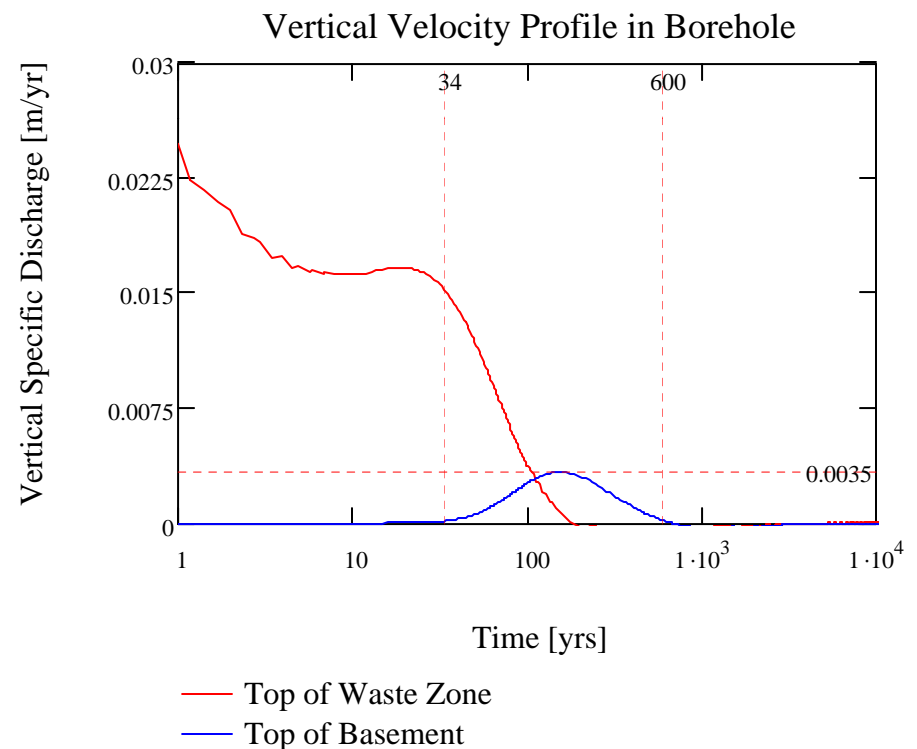
Not to Scale: Domain Radius is 100 m, height is 4 km
Borehole (radius 0.15 m) + Disturbed Zone has a cross-sectional area of 1 square meter

- Radial 2-D simulations conducted using the FEHM code
- Thermal properties were consistent with the thermal conduction modeling
- Granite was assigned a permeability of $1 \times 10^{-19} \text{ m}^2$
- Sealed borehole and disturbed bedrock surrounding the borehole were assigned a value of $1 \times 10^{-16} \text{ m}^2$
- Hydrostatic fluid pressures were assumed to exist under ambient conditions



Coupled Thermal-Hydrologic Model

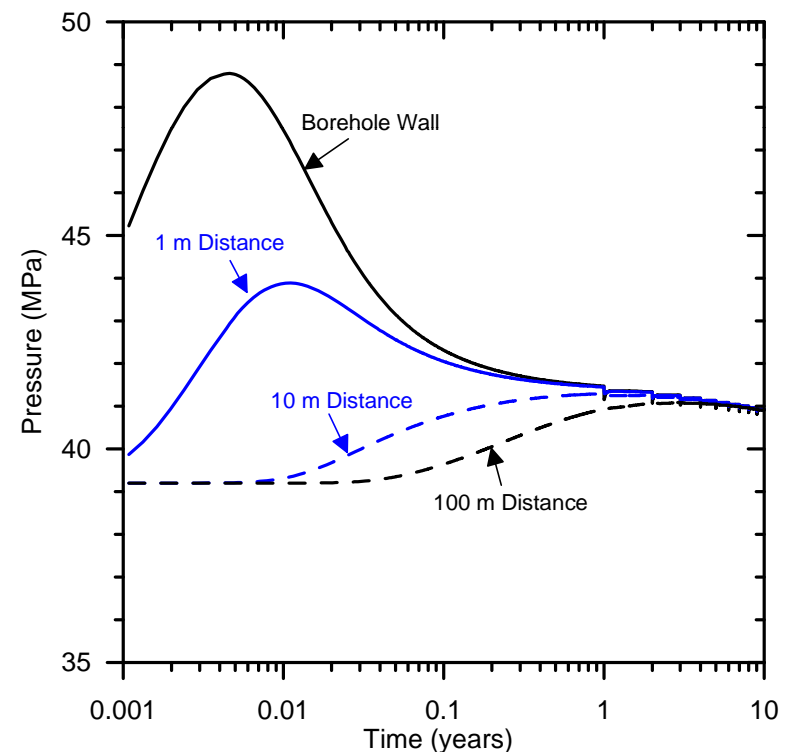
- Results indicate upward vertical flow in the borehole driven primarily by thermal expansion, and not by free convection
- Significant upward flow persists for about 200 years at the top of the waste disposal zone
- Lesser upward flow occurs for about 600 years in the borehole at a location 1000 m above the waste





Potential for Thermal Hydrofracturing

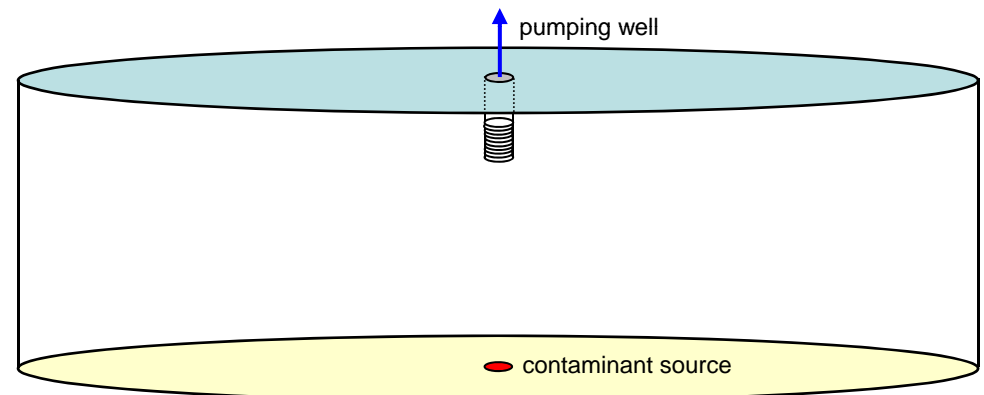
- Coupled thermal-hydrologic simulations were performed using 2-D model domain from thermal conduction calculations
- A low value of permeability was assumed for the granite ($1 \times 10^{-20} \text{ m}^2$) to maximize fluid pressure buildup
- Assuming an average vertical gradient in horizontal stress of 24 MPa/km, the simulated peak fluid pressure is well below the estimated horizontal stress of 96 MPa at a 4-km depth





Groundwater Pumping and Dilution

- Radial 2-D model of groundwater pumping and contaminant transport was constructed for the fresh water system in the upper 2000 m of the geosphere
- Two pumping scenarios were used for water supply to 25 people and to 1000 people
- Contaminant source has a continuous specified flow rate equal to the peak value from the thermal-hydrologic simulations at 1000 m above the waste

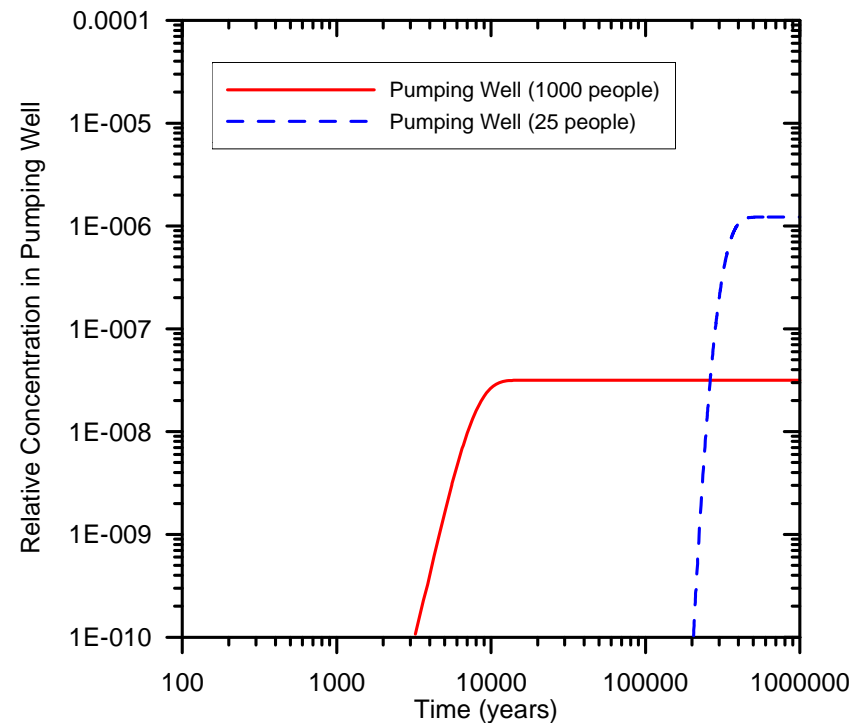


Not to Scale: Model domain has a radius of 10 km and depth of 2 km. Contaminant source has a cross-sectional area of approximately 1 m².



Groundwater Pumping and Dilution

- Results indicate significant delay in the transport of radionuclides to the pumping well and large amounts of dilution
- Radionuclide mass would arrive more quickly to the higher-capacity pumping well, but dilution would be greater
- Quantitative estimates of delay and dilution were incorporated into the performance assessment calculations





Summary and Conclusions

- **Peak temperature increases of about 30 °C and 125 °C at the borehole wall are predicted to occur for borehole disposal of PWR spent fuel assemblies and vitrified high-level waste from reprocessing, respectively**
- **Coupled thermal-hydrologic simulations indicate small volumetric flow rates for several hundred years, primarily from thermal expansion of fluid**
- **Modeling indicates limited potential for hydrofracturing of the host rock from thermal expansion of fluid**
- **Simulations of groundwater pumping and radionuclide transport in the shallow groundwater system show significant delays in transport to a pumping well and large amounts of dilution**



Scenario Selection

- **Evaluated comprehensive list of FEPs from Yucca Mountain Project (YMP) and geologic disposal programs in other countries**
- **Formed three scenarios from retained (screened in) FEPs**
 - Transport up borehole
 - Transport up DRZ/annulus around the borehole
 - Transport away from borehole in surrounding rock



Conclusions from the Preliminary PA

- Deep borehole peak dose is 1.4×10^{-10} mrem/yr even with bounding assumptions
- YMP standard is 15 mrem/yr (< 10,000 yrs) and 100 mrem/yr (peak dose/1M yrs)
- Deep borehole peak dose only considers postclosure, does not consider emplacement/operations releases



Conclusions and Recommendations

- **Preliminary evaluation suggests excellent long-term performance and competitive costs**
- **Open questions**
 - **Technical issues associated with reliably assured well construction, waste emplacement, and operations**
 - **Full consideration of potentially relevant features, events and processes**
 - **Full consideration of potential release mechanisms and pathways**



Conclusions and recommendations (cont.)

- **Topics for further study**
 - **Coupled thermal-hydrologic-chemical-mechanical behavior of borehole environment during thermal pulse**
 - **Site selection/considerations based on in situ conditions**
 - **Seal design (materials and placement) and testing**
 - **Sequestration/sorbing of I-129**
 - **Scale-up from single-hole models to array**
 - **Borehole design**
 - **Operations**
 - **Cost analysis**
 - **Engineering system analysis**
 - **Legal and regulatory analysis**
 - **Retrievability**
- **Pilot project**